

Impact of Installing the Sidney-to-Rising 345 kV Transmission Line (2006) (thousands 2003\$)					
Outage Seed 55	Eastern Interconnect	Super Midwest RTO	MAIN (NERC Region)	State of Illinois	Illinois Power Area
Reduction in Payments by Load	\$9,641	\$11,289	\$18,595	\$17,022	\$4,950
Increase in Generation Energy Margins	\$1,855	\$251	(\$13,126)	(\$10,335)	(\$375)
Reduction in Total Generation Costs	\$1,699	\$4,650	\$3,699	\$2,754	\$233
Reduction in Congestion Costs	\$9,390	\$9,928	\$4,743	\$7,187	\$4,764

Impact of Installing the Sidney-to-Rising 345 kV Transmission Line (2010) (thousands 2003\$)					
Outage Seed 55	Eastern Interconnect	Super Midwest RTO	MAIN (NERC Region)	State of Illinois	Illinois Power Area
Reduction in Payments by Load	\$89,783	\$52,999	\$22,977	\$16,363	\$3,796
Increase in Generation Energy Margins	(\$74,755)	(\$39,939)	(\$15,535)	(\$11,092)	(\$695)
Reduction in Total Generation Costs	\$786	\$3,031	\$3,710	\$3,081	\$292
Reduction in Congestion Costs	\$14,246	\$12,867	\$7,027	\$5,471	\$3,161